

**ExxonMobil Pipeline Company LLC**

22777 Springwoods Village Parkway

E2.2B.334

Spring, Texas 77389

(346) 502-1912 Telephone

**Jason Jones**

Manager, Right-of-Way &amp; Claims



May 1, 2024

**Right-of-Way Consent Agreement ("Consent Agreement")**

RE: Re-paving of Green River Dr. and ditch regrade over EMPCo Assets resulting in a changes of depth of cover.

Lina Hidalgo  
Harris County  
1111 Fannin st.  
Houston, Texas 77002

Gentlemen:

1C#3737

ExxonMobil Pipeline Company LLC (EMPCo) has reviewed proposed plans to construct re-paving of a road and a ditch regrade encroaching over EMPCo Assets across its pipeline easement at Lat/Long: 29.838952, -95.218694 (collectively, the "Improvements"). As you are aware, EMPCo owns and/or operates petroleum, petroleum products and chemicals pipelines that must be protected from external damage and maintained in accordance with EMPCo, State and Federal standards to protect the safety of the public and the environment. In order to do this, EMPCo has developed certain terms and conditions that must be agreed to by anyone intending to construct facilities on or within our rights of way. EMPCo consents to the Improvements referenced and attached drawings/plans, provided Harris County ("County") agrees to the following terms and conditions:

1. Harris County and its contractors agree to conduct all activities and operations on, in, over, under, through or near EMPCo's easement in a manner that will not unreasonably interfere with EMPCo's operation or maintenance of its pipelines in the easement or pose a hazard to the pipelines. Harris County recognizes its use of the easement area will always be subject to the prior rights of EMPCo to utilize any and all portions of its easement, in any manner that it deems necessary. Any change or deviation in the proposed design, layout or construction of the Improvements, which affects EMPCo's easement, excluding changes required by EMPCo, shall first be reviewed and consented to by EMPCo before any work or activity shall take place on, in, over, under or through the easement. Failure to do so voids this consent. Should EMPCo acquire updated data to its facilities and/or condition of the easement from the time consent is granted, but prior to construction of Improvements that poses a hazard should the improvements be installed, EMPCo reserves the right to void consent to the Improvements, requiring Harris County to pay for any mitigation costs should the design of the Improvement(s) not be able to be adjusted. No facilities, fittings, appurtenances, fixtures or Improvements, except for those described in the introductory paragraph of the Consent Agreement as Improvements, may be placed on, in, under, over, or through the easement, without express written consent from EMPCo.
2. Harris County or its contractors will contact EMPCo's Scott Eldridge, at (346) 546-5347 a minimum of 72 hours prior to performing any activity within the easement, provided however that in the event of emergency operations, such notice may be given as soon as reasonably possible.
3. Excavating or digging within the easement is prohibited without prior consent and an EMPCo inspector on site, except in the event of an emergency, per paragraph 2 of this Agreement.
4. In the event EMPCo shall excavate its pipelines for any reason, or should additional pipelines be installed within the easement, Harris County and its successors and assigns will, at its sole

expense be responsible for repairing any damage to the Improvements resulting therefrom. Further, EMPCo shall not be held liable for any business interruption, business loss, loss of revenue, or loss of income, that may result due to the operation, maintenance, repair, replacement, installation, removal, or any pipeline related work within EMPCo's pipeline easement.

5. Harris County, and its successors and assigns, shall be liable for damages to EMPCo's pipelines or properties resulting from or occurring out of the construction, operation, maintenance, repair, and existence of the Improvements.
6. TO THE EXTENT PERMITTED BY LAW, Harris County, AND ITS SUCCESSORS AND ASSIGNS, SHALL INDEMNIFY, DEFEND, RELEASE AND HOLD EMPCO (INCLUDING ITS AFFILIATES, CONTRACTORS, SUBCONTRACTORS, DIRECTORS, OFFICERS, EMPLOYEES, SUCCESSORS, AND ASSIGNS) HARMLESS FROM AND AGAINST ALL CLAIMS, LOSSES, DEMANDS, CAUSES OF ACTION, SUITS, AND LIABILITY OF EVERY KIND, TYPE, AND CHARACTER ARISING OUT OF OR ASSOCIATED WITH THE CONSTRUCTION, EXISTENCE, MAINTENANCE, REPAIR AND REMOVAL OF THE IMPROVEMENTS, WHICH ARE ASSERTED BY ANY PERSON OR ENTITY INCLUDING, WITHOUT LIMITATION, EMPCO'S AND Harris County's EMPLOYEES FOR PERSONAL INJURY, DEATH, OR LOSS OF OR DAMAGE TO PROPERTY.
7. Because the Improvement(s) to be placed in EMPCo's easement by Harris County will obstruct EMPCo's access to its pipelines and impede its use of the easement, subject to County approval which may not be unreasonably withheld, Harris County agrees to reimburse EMPCo for maintenance/construction expenses incurred as a result of the Improvement(s) being placed in the easement. EMPCo agrees to review maintenance/construction plans with Harris County and to subsequently provide invoices documenting the additional expenses incurred.
8. Harris County agrees that the terms, conditions and obligations of this Consent Agreement shall be made known to all successors, assigns or transferees of any interest in the property covered by this agreement. All successors, assigns or transferees of any interest in the subject property shall be bound by the terms, conditions and obligations contained herein.
9. Harris County agrees to those pertinent terms and conditions outlined in the attached form, titled "ExxonMobil Pipeline Company LLC Right-of-Way Restrictions", attached hereto. If the ExxonMobil Pipeline Company LLC Right-of-Way Restrictions conflict with any of the provisions in this Consent Agreement, the Consent Agreement provisions will apply.

Harris County agrees that EMPCo's consent is adequate consideration for Harris County's obligations hereunder. EMPCo's consent shall not be deemed to be an approval of the manner in which Harris County performs the work described herein. Please indicate Harris County's acceptance of the foregoing terms and conditions by signing this letter in the space provided below and returning one original to me at the above letterhead address.

Very truly yours,

DocuSigned by:

*Jason Jones*

277360DAGAD8429...  
Jason Jones

Manager, Right-of-Way & Claims

AGREED TO AND ACCEPTED THIS August 2, 2024.

Harris County

By: \_\_\_\_\_

Title: \_\_\_\_\_

HARRIS COUNTY

By: \_\_\_\_\_

Lina Hidalgo, County Judge

APPROVED AS TO FORM:

Christian D. Menefee  
Harris County Attorney

By: *Robert de los Reyes*

Robert de los Reyes  
Assistant County Attorney  
C.A. File No.: 24GEN1198

**ORDER OF COMMISSIONERS COURT**  
Authorizing Execution of a Consent Agreement

The Commissioners Court of Harris County, Texas, convened at a meeting of said Court at the Harris County Administration Building in the City of Houston, Texas, on \_\_\_\_\_, 2024, with all members present except \_\_\_\_\_.

A quorum was present. Among other business, the following was transacted:

**ORDER AUTHORIZING EXECUTION OF A CONSENT AGREEMENT BETWEEN  
EXXONMOBIL PIPELINE COMPANY LLC AND HARRIS COUNTY**

Commissioner \_\_\_\_\_ introduced an order and moved that Commissioners Court adopt the order. Commissioner \_\_\_\_\_ seconded the motion for adoption of the order. The motion, carrying with it the adoption of the order, prevailed by the following vote:

Vote of the Court	<u>Yes</u>	<u>No</u>	<u>Abstain</u>
Judge Lina Hidalgo	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Comm. Rodney Ellis	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Comm. Adrian Garcia	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Comm. Tom S. Ramsey, P.E.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Comm. Lesley Briones	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

The County Judge thereupon announced that the motion had duly and lawfully carried and that the order had been duly and lawfully adopted. The order adopted follows:

**IT IS ORDERED** that:

1. County Judge is hereby authorized to execute for and on behalf of Harris County a consent agreement between Harris County and ExxonMobil Pipeline Company LLC, for the purpose of a re-paving and ditch regrading project along Green River Dr.. The agreement is incorporated herein as though fully set forth word for word.
2. All Harris County officials and employees are authorized to do any and all things necessary or convenient to accomplish the purposes of this order.



HARRIS COUNTY ENGINEERING DEPARTMENT

# GREEN RIVER DRIVE PAVING AND DRAINAGE IMPROVEMENTS

UPIN NO. 19101MF14G01

GREEN RIVER DRIVE – 1023402, 1023408, 1023407

RODNEY ELLIS

COMMISSIONER

PRECINCT 1

ADRIAN GARCIA

COMMISSIONER

PRECINCT 2

MICHAEL POST, CPA

COUNTY AUDITOR

TOM S. RAMSEY, P.E.

COMMISSIONER

PRECINCT 3

LESLEY BRIONES

COMMISSIONER

PRECINCT 4

LINA HIDALGO

COUNTY JUDGE

MILTON RAHMAN, P.E.

COUNTY ENGINEER



JUNE 2024  
PRECINCT 1  
Harris County, Texas



06/17/2024

NOTICE:  
CONSTRUCTION ADJACENT TO OR WITHIN HARRIS COUNTY FLOOD CONTROL DISTRICT  
RIGHT-OF-WAY REQUIRES  
HCFCO 48-HR PRE-CONSTRUCTION NOTICE  
THE 48-HOUR PRE-CONSTRUCTION FORM MUST BE COMPLETED AND PROVIDED TO  
HCFCO AT 656@hccfc.com



**LJA Engineering, Inc.**  
3600 W Sam Houston Pkwy S, Suite 600  
Houston, TX 77042  
Phone: 713.953.5200 Fax: 713.953.5026  
FIRM REGISTRATION No. F-1386  
www.LJAengineering.com

CENTERPOINT ENERGY SIGNATURE BLOCK

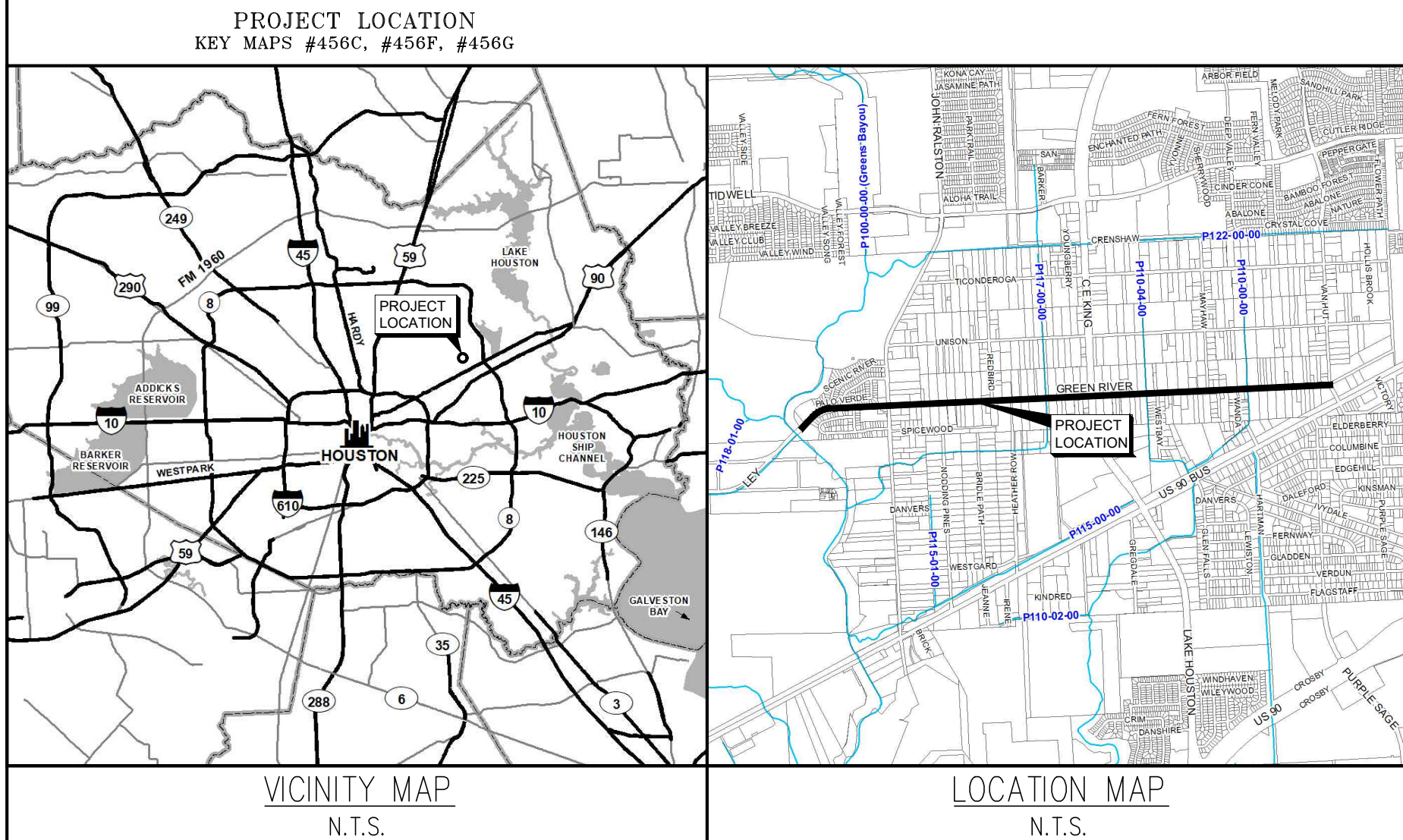
NOTICE: For your safety, you are required by Texas Law to call 811 at least 48 hours before you dig so that underground lines can be marked. This signature does not fulfill your obligation to call 811.
VERIFICATION OF PRIVATE UTILITY LINES
Date CenterPoint Energy natural gas utilities shown. (Gas service lines are not shown). This signature not to be used for conflict verification. Signature Valid for six months.
Date CenterPoint Energy/UNDERGROUND Electrical facilities Verification ONLY. (This signature verifies existing underground facilities - not to be used for conflict verification.) Signature Valid for six months.

AT&T Texas/SWBT SIGNATURE BLOCK

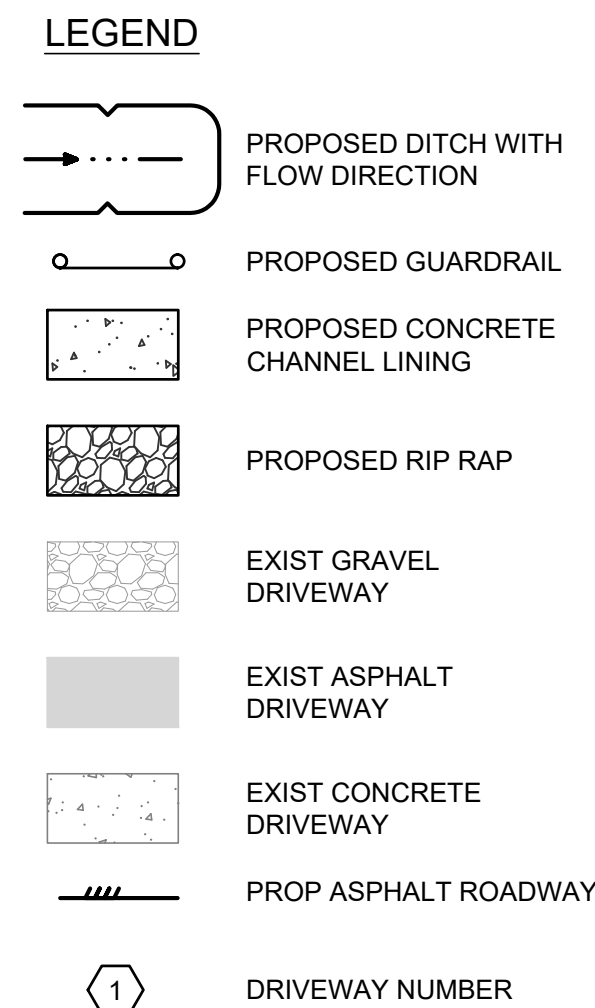
for AT&T Texas/SWBT underground conduit facilities only.	Date	Approved
Signature valid for one year.		

APPROVED: \_\_\_\_\_  
HCED-Permit Group  
Flood Plain Management

J:\19101MF14G01\GREEN RIVER DRIVE\AS-BUILT\AS-BUILT SHEETS.DWG | FIDONIA | SAVED: Monday, June 17, 2024 5:27:37 PM | 2019 HCED PERM TABLE 2024.CTB | PLOTTED: Monday, June 17, 2024 6:31:39 PM







## KEYED NOTES

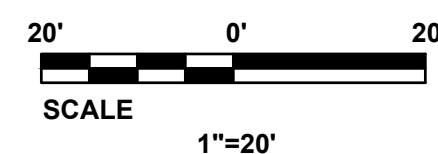
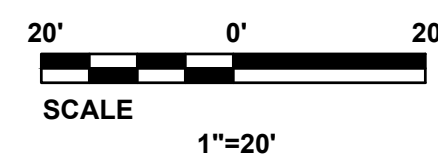
Ⓐ **CAUTION!! EXISTING  
GAS LINE CROSSING**

(B)

**CAUTION  
OVERHEAD  
ELECTRIC**

NOTES:

1. RESIDENTIAL CONCRETE DRIVEWAYS SHALL BE 6" THICK AND RESIDENTIAL ASPHALT DRIVEWAYS SHALL BE 2" THICK. COMMERCIAL CONCRETE DRIVEWAYS SHALL BE 7" THICK AND COMMERCIAL ASPHALT DRIVEWAYS SHALL BE 3" GRAVEL. DRIVEWAYS SHALL BE 6" THICK. SEE DRIVEWAY TABLE ON SHEET 54.
2. FOR DEMOLITION PLAN, SEE SHEETS 107-119.
3. PROPOSED DITCH BANKS AT RIGHT OF WAY SHALL BE OFFSET 2 FEET FROM RIGHT OF WAY, UNLESS IT TIES INTO EXISTING DITCH OUTSIDE THE RIGHT OF WAY. CONTRACTOR SHALL NOT WORK OUTSIDE RIGHT OF WAY.
4. CONTRACTOR SHALL MATCH EXISTING DITCH TOP OF BANK AND SIDE SLOPE WHICH ENCROACHES PRIVATE PROPERTY AT THE RIGHT-OF-WAY.
5. ANY TRAFFIC CONTROL SIGN LOST OR DAMAGED DURING CONSTRUCTION SHALL BE REPLACED. NO SEPARATE PAY.
6. CONTRACTOR SHALL NOT DAMAGE TRAFFIC LOOPS. IF DAMAGED, CONTRACTOR TO REPAIR TO EQUAL OR BETTER CONDITIONS, NO SEPARATE PAY.
7. CONCRETE COLLAR TO CONNECT EXISTING AND PROPOSED STORM SEWER. ITEM SHALL BE PAID FOR INSTALLATION OF PROPOSED RCP. THERE WILL BE NO SEPARATE PAY FOR THE ITEM.
8. CONTRACTOR TO TIE-IN TO EXISTING STRUCTURES USING NON-SHRINK GROUT PER HCD SPECIFICATIONS.



HARRIS COUNTY  
ENGINEERING DEPARTMENT



PROJECT TITLE:		GREEN RIVER DRIVE PAVING AND DRAINAGE IMPROVEMENTS	
SHEET DESCRIPTION:		PLAN AND PROFILE (STA 2+00.00 TO 7+00.00)	
DRAWN BY:	BA	DATE:	JUNE 2024
DESIGN BY:	IM	SCALE:	H: 1" = 20' V: 1" = 2'
		SHEET NO:	31 OF 149



## RIGHT-OF-WAY RESTRICTIONS & REQUIREMENTS

EMPCo operates its pipelines in accordance with the regulations of the U.S. Department of Transportation and other state and local agencies. In accordance with regulatory requirements and internal Company guidelines, EMPCo has developed certain restrictions and requirements to protect public safety, property, and the environment. In order to provide a safe environment for persons working on or near pipelines operated by ExxonMobil Pipeline, these restrictions and requirements will apply to all work in and around EMPCo Right of Ways (ROW). Deviations from these restrictions may require EMPCo's express written consent.

Third parties ("Constructors"), prior to commencing work on or near an EMPCo ROW, must submit detailed plans (plan and profile) for proposed construction, to allow EMPCo to determine to what extent the ROW will be impacted by the proposed construction or development activity. See submission addresses and requirements in the Notifications section below.

These restrictions apply only to ROWs associated with EMPCo operated pipelines. Exxon Mobil Corporation and/or its other affiliates may have different restrictions and requirements and should be contacted directly for more information if their facilities will be impacted.

### GENERAL RESTRICTIONS & REQUIREMENTS

1. In accordance with law, Constructors must contact the appropriate ONE CALL system(s) prior to work and comply with all applicable laws and regulations.
2. No work may commence in or around EMPCo's right of way until an EMPCo representative has authorized it to begin. Notice of desired work start date should be given to EMPCo a minimum of 72 hours in advance.
3. A Third Party Excavation Safe Work Checklist must be signed each day prior to beginning work on EMPCo's right of way.
4. If it is determined that a project impacts EMPCo's facilities, a non-refundable advance fee may be required to conduct preliminary engineering design work. Any work performed by EMPCo to remedy such impacts will be entirely at the Constructor's expense, and will also require execution of EMPCo's standard Reimbursement Agreement. Any necessary inspection, protection, lowering, adjustment, casing, re-coating, and/or relocation of the pipelines will not be scheduled until: (A) all prerequisite data is compiled; (B) the appropriate agreements are executed; and (C) sufficient funds are received. It is EMPCo's customary practice to inspect and recondition the pipeline(s) at proposed driveway, roadway or railroad crossings, the costs for which will be borne by the developer or owner.
5. EMPCo's right of way may not be used as temporary workspace (which includes its use for the staging, storage or laydown of equipment, materials or spoil) without prior written approval from EMPCo.
6. Encroachments are not permitted, including, but not limited to, signs, monuments, buildings, parking lots, structures, patios, decks, slabs, trees, shrubs, manholes, swimming pools, wells, leach beds, septic systems, cesspools, impoundments or large debris (such as cars, boats, trailers, tanks, scrap metal or boulders) within the pipeline right of way. The intention of this restriction is to maintain an unobstructed right of way.
7. Any change in the surface grade or elevation over or along the pipeline(s) and right-of-way must be approved in advance in writing.
8. Blasting activities (e.g. seismic surveys, explosive blasting) within 500 feet and any piling activity within 25ft of an EMPCo pipeline will require an approved plan in advance in writing.

9. The Constructor or owner shall assume full liability for any damages including environmental, to EMPCo facilities or properties as a result of construction / excavation activities or operation of third parties' improvement(s) . If an environmental hazard is determined to be a safety risk, EMPCo has the right at its sole discretion to stop all activity until further investigation deems the activity to be safe to proceed. EMPCo pipelines are cathodically protected could have an effect on utility lines that are made of electrically conductive material.

## **DRIVEWAY/ROAD/RAILROAD PERMANENT CROSSING APPROVAL REQUIREMENTS**

10. A driveway, roadway, or railroad may be allowed to cross the right-of-way at perpendicular orientation (at a 90 degree angle), but will require a written agreement executed by the facility or land owner and EMPCo prior to construction. Crossings oriented at less than 90 degrees may require additional review by EMPCo, at EMPCo's discretion, which could delay issuance of agreement.

## **TEMPORARY CONSTRUCTION ROAD CROSSINGS**

11. Any crossings of EMPCo's pipelines with vehicles or heavy equipment must be pre-approved by EMPCo and may require ramping, matting, or air bridging at Constructor's expense. An EMPCo inspector must be present when temporary materials are installed and removed on EMPCo's right of way. Use of air bridging, per EMPCo standards, is generally preferred and may expedite approval of the temporary crossing.

## **EXCAVATION/CONSTRUCTION RESTRICTIONS & REQUIREMENTS**

12. No holes are to be bored or excavated within the boundaries of the right of way without EMPCo's prior approval.
13. All heavy equipment must have a spotter with it at all times while working within 10 feet of EMPCo's pipeline or on EMPCo's right of way.
14. The excavator must install a bar across the teeth of the bucket to be used during excavation.
15. Excavation to initially expose the pipeline shall be parallel with the pipeline.
16. Mechanical excavation will cease once the earth has been removed to within (24") twenty-four inches of EMPCo pipeline, appurtenances, and at all valve/stopples sites ("fixtures") and may not resume until the fixture has been exposed.
17. Shovels or other soft digging techniques will be used to manually clean the area above and below the line. After the line has been initially located, the line must be kept visible to the equipment operator during the excavation process.
18. No excavations shall be made on land adjacent to the pipeline that will in anyway impair or withdraw the lateral support and/or cause any subsidence or damage to the pipeline.
19. Driving of sheet piling or any other vibration inducing activities in the vicinity of an EMPCo Right of Way must be reviewed in advance and approved by EMPCo.
20. All backfill on EMPCo's right of way shall be approved by EMPCo's on-site inspector.
21. If EMPCo's line is exposed during the excavation, the excavation will be made safe for entry and left open until EMPCo installs test leads or performs any other visual inspection that may be required.
22. Constructor and owner shall abide by all State & Federal Laws, Rules and Regulations and shall operate equipment that is in good working condition and in a manner that is conducive to a safe working environment while working in or around EMPCo's facilities. An ExxonMobil representative has the authority to suspend all excavation/construction activities in and around EMPCo facilities or property if the equipment operator in EMPCo's determination appears to be unqualified or equipment maintenance is not in accordance with applicable regulations. EMPCo shall also have the right to have a representative onsite at all times during any construction and/or clean up conducted by the third party on any EMPCo easements, corridors, or owned property, (collectively "properties") and to establish certain safety rules for the protection of persons and property within properties and on adjacent lands, which shall be binding on third party and its contractors.



## PIPELINE & UTILITY CROSSINGS

23. All pipelines, utility lines and other underground facilities constructed across EMPCo facilities must: cross the pipeline easement at an angle as close to 90 degrees as possible but not less than 45 degrees; be installed under the pipelines with a minimum vertical separation of 24 inches between structures; and be installed in a manner acceptable to EMPCo's on-site representative. If the Constructor elects to install pipelines/utilities across EMPCo's easement by any method of boring, then the Constructor, if requested by EMPCo's representative, shall verify the vertical separation between EMPCo's facilities and the Constructor's pipelines/utilities. (See Bore Crossings, below)
24. An approved crossing ABOVE an EMPCo pipeline will need to clear EMPCo's pipeline by a minimum of 24 inches and may require a crossing agreement to be signed by the owner of that crossing. PVC/HDPE irrigation, communication lines (e.g. cable, telephone, fiber optic), waterlines 4 inches in diameter or less, may cross above EMPCo's pipeline(s) so long as excavation is performed by hand or another method of soft digging across the entire width of easement, in the presence of an onsite EMPCo technician, and plans are reviewed by EMPCo's Right-of-Way & Claims Agent.
25. When approved by EMPCo, all electrical and communication cables crossing above an EMPCo pipeline should be placed in a casing across the width of EMPCo's right of way and covered with red concrete at least 6" to 8" thick with a minimum width of 6 inches on each side and above the conduit. All fiber optic, and communications crossings above an EMPCo pipeline should be placed in a casing across the width of EMPCo's right of way. Casings must, at a minimum, be made of Schedule 80 PVC.
26. Permanent aboveground markers identifying the crossing pipeline or utility shall be installed and maintained at the limits of EMPCo's right of way and/or at the crossing.
27. If it is impractical to install and maintain aboveground markers due to the crossing location, plastic marker tape shall be installed below cultivation level and over EMPCo's pipeline, extending the width of the right of way.

## BORE CROSSINGS

28. Wire guided bores with 10' or greater clearance will not require peepholes. All other bores will require installation of peepholes on the incoming sides of EMPCo's pipeline, at the point of intersection as to view the drill stem clearance prior to crossing.

## HYDRO-VAC EXCAVATION

29. In EMPCo's discretion, EMPCo may require Hydro-Excavation (Hydro-Vac) to reduce the risk of damage to a pipeline.
30. Grounding of the vacuum truck and wand is required and should be tested; downwind venting of the vacuum truck is required.
31. The water wand tip is to be an oscillation type (circular pattern) to prevent a concentrated water stream; stream nozzles are not allowed. The vacuum wand tip must have a neoprene or equivalent tip to prevent damage to the pipeline coating and surrounding structures.
32. If the excavation site is suspected to contain hydrocarbon-impacted soil, a plan must be developed for testing and disposal of soil/water slurry (e.g., lined roll-off bin.) at Constructor's expense, and in advance of the project.

## FENCE POST/UTILITY POLES

33. Fences may be allowed to cross EMPCo's easement, but will not be permitted along and within EMPCo's easement. Fence posts may not be placed within 4 feet horizontally of the pipeline(s). Fences may not be installed in manner that would obstruct EMPCo's line of sight or access to EMPCo's facilities. If requested by EMPCo, installation of gates across the ROW will be required, at Constructor's expense. EMPCo will have the right to install locks at all gates/gaps crossing the easement. Flag poles, utility poles, and guy wires may not be placed within EMPCo's right of way or within 8 feet horizontally of an EMPCo pipeline(s).

34. Overhead electrical or telephone lines shall be installed so that a minimum of 20 feet vertical clearance is maintained between the lowest point of the overhead crossing and the natural ground level above EMPCo's pipeline.

### OFFSHORE/OPEN WATER CROSSINGS

35. EMPCo should be notified, in advance, of any planned crossings of EMPCo pipelines located offshore or in open water. Upon notification of a proposed offshore or open water crossing, an EMPCo representative will inform Constructor of any crossing requirements.

### NOTIFICATIONS

All improvement, construction, or encroachment notifications and/or requests for information pertaining to assets operated by ExxonMobil Pipeline Company must be directed, in writing, to the appropriate email address noted below.

Requests should include:

- A brief description of the project or work to be performed
- Appropriate vicinity map page(s), GPS coordinates and KMZ (if available)
- Plan and Profile drawings for proposed construction (including EMPCo pipeline(s) clearly labeled and identified, pipeline diameter(s) and depth(s), crossing angle, cut mark/fill elevation, etc)
- Electronic files preferred.
- Estimated timing of the project or special timing requirements (including start date and duration)
- A contact name, company name, mailing address, email address and telephone number of the Constructor, Constructor's sub-contractors, and facility owner as applicable.
- List and description of construction equipment that will cross EMPCo pipeline(s); including applicable surface pressures (lb./psi, max. gross weight, etc.)

Once received, your request will be logged, reviewed and responded to as soon as possible (minimum 45 days). Requests to perform large scale development/construction/excavation may require substantially more time. Inclusion of the above information will help to expedite your request.

### Submission Address by Area

State	Company	Area	Address
MT	ExxonMobil Pipeline Company LLC	All	ROW & Claims: ENCROACHMENTS 22777 Springwoods Village Parkway E3.5A.552 Spring, TX 77389 Phone (406) 545-1289 EMPCo.Encroachments@exxonmobil.com
AR, IL, MA, MO, RI, TN, IN, MI, MN, OK, CA, TX	Mobil Pipe Line Company ExxonMobil Pipeline Company LLC	All All	ROW & Claims: ENCROACHMENTS 22777 Springwoods Village Parkway E3.5A.552 Spring, TX 77389 Phone (832) 624-2663 EMPCo.Encroachments@exxonmobil.com
LA	ExxonMobil Pipeline Company LLC	All	ROW & Claims: ENCROACHMENTS 18440 Highland Rd Baton Rouge, LA 70809 Phone (225) 666-5664 EMPCo.Encroachments@exxonmobil.com